Permit #:20007

County: C/ay

CONFIDENTIAL UNTIL:

Date Issued: 4-8-83

Date Cancelled:

Date Plugged:__

OGC FORMS	Date Received
1	
2	
3	んタケーカー
3i	
4	4-4-8-4-4
4i	
5	78.5.84
6	
7	
8	
1	
12	
Misc. Form 2	

Additional Submitted Data:

COMMENTS:



November 8, 1984

Mr. Carl R. King

Box 4539

Kansas City, MO 64124

Mr. King:

On April 8, 1983 the following well was permitted to Carl R. King.

Lease Name &

Number Location County Permit Number

King #1 Sec.11/T53N/R32W Clay 20007

I have not received a plugging report (OGC-7) or a completion report (OGC-5) on this well. If this well has not been drilled, let me know. If you wish to cancel this permit, please advise.

Since this information is already overdue, please respond within 2 weeks. Attached you will find 2 excerpts from the Oil & Gas Council Rules and Regulations that pertain to your situation. Please let me know the status of this well and your intentions for same.

I will be looking forward to hearing from you in the near future.

Sincerely,

Bruce W. Netzler, Geologist Economic Geology Section

BWN:1m

Enclosures

Christopher S. Bond Governor Fred A. Lafser Director

Division of Geology and Land Survey Wallace B. Howe Director

NAME OF LE	rel Kir	19		8812 NE	176	THST KURNEY MO
KIN	B #1			# (NIA	
SEX	SW4 SV	V/4 Sec 11 7		SHE 31 W	CAA	V
APPLICATION	TO DRILL THIS WELL WAS FILED	OIN NAME OF: HAS THE	IS WELL EVER PRODUCES		LETION (INITIAL PI	RODUCTION) DRY?
		×	YES ND	OIL (BBLG) ON 1	GAG (AIC)	7
DATE ABAND	ONED TOTAL DEPTH	1 AMOUN	OIL (BBLS/DAY)	DA TO ABANDONMENT	WATER (BBLS/D/	AY)
10/2	5 99 59	0		tenkner (*)	unkn	lown, but minimal
Name of ear	ch formation containing oil or					1541
	which formation open to well of abandonment.	Fluid content	of each formation	Depth interval of each for	rmation	ize, kind, & depth of plugs used, givin mount cement.
-			44.7			
				<u> </u>	-	
	11/KV			-18		
				GIVE DEPTH AND METHOD		
PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS AND SHOES
\"	570 '	690'	0			are and day, a see the
						A second delivers a second
4"	570'	0	590'	Originalu	rell ce	asing
				0		
	Able					4
WAS WELL FIL	LED WITH MUD-LADEN FLUID?		INDICATE DÉÉPEST FO	RMATION CONTAINING FRESH WAT	CA	
NAME AN	D ADDRESSES OF ADJ	ACENT LEASE OF	PERATORS OR OW	NERS OF THE SURFACE		
-	NAME		A LONG TOWN	RESS	DIR	ECTION FROM THIS WELL
, ,						
NON	<u>e</u>			(A		A. A. A. T.
3.	.14 . (2.0")	2 x 570'	•			42 sacks
3	14. (0 11.10)	(")2 / =	26' -			1=
3	111	0/ 2	- 9		2 _ /	1
METHOD	OF DISPOSAL	78. X S	70' =	49.756 FT		1
OF	MUD PIT NTENTS	NA		1.18 f+3/ suc		45 such used
	FILE THIS FORM IN DUPLICATE V	WITH: (USE REVERSE SID	E FOR ADDITIONAL DETAIL	L)		(Notes
NOTE					27.00%	A MALAMPINATIF CT
CERTIFI	CATE I, the undersi (Company), supervision a	and that I am aut	horized by said co-	mpany to make this repor	of the t; and that th t, and comple	is report was prepared under rete to the best of my knowledg
SIGNATURE		() "	04.5		DATE /	1-8-29

#802°00

RECEIVED

NOV 10 1999

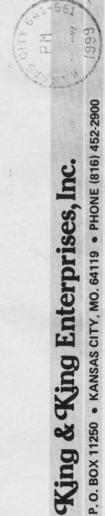
MO Oil & Gas Council

MOU-03-1999 14:28 MO DNR/DGLS MISSOURI OIL AND GAS COUNCIL NOTICE OF INTENTION TO ABANDON WELL

NAME OF LEASE			DATE	
King #1	, Å		10-25	5-99
WELL NUMBER TO LOCATION SELL SW142	(N)(S) SECTION LINE AND	053N R		V
SECTION TOWNSHIP	(N)(S) SECTION LINE AND		EET FROM (E)(W) SECTION LINE OF
SEX SWY SWY 53N	32 W	C	2 ay	
THE ELEVATION OF THE GROUND AT WELL SITE IS STO FEET ABOVE SEA LEVEL.	PERMIT NUMBER (OGC-3 OR OG	C-3I NUMBER)	٧	
NAME OF CONTRACTOR OR COMPANY THAT WILL DO WORK IS))			
R.S. Glaze Drlg Comp	any			
22139 S. Victory Rd.	Spring He	l	KS.	66083
DETAILS OF WORK (INDICATE SIZE, KIND, AND DEPTH OF	FPLUGS, WHERE CASING W	VILL BE PULLED, O	THER PERTINENT	DETAILS)
5 sacs portland place 10 sac's portland place 30 sac's portland p this was 4" pro w/ Tremmi surface casing the	ed at 500 laced from	n 360 ement i	u, plu	gged
CERTIFICATE: I, the undersigned, state that I am to (company), and that I am authorized to make this rep and that the facts stated herein are true, correct, and co	ort; and that this report	was prepared u		sion and direction
Den	Kung		11-8-	99
O 780-0214 (10-87) REMIT TWO COPIES TO: MISSOL	JRI OIL AND GAS COUNCIL, P.O	D. BOX 250, ROLLA MO	65401	

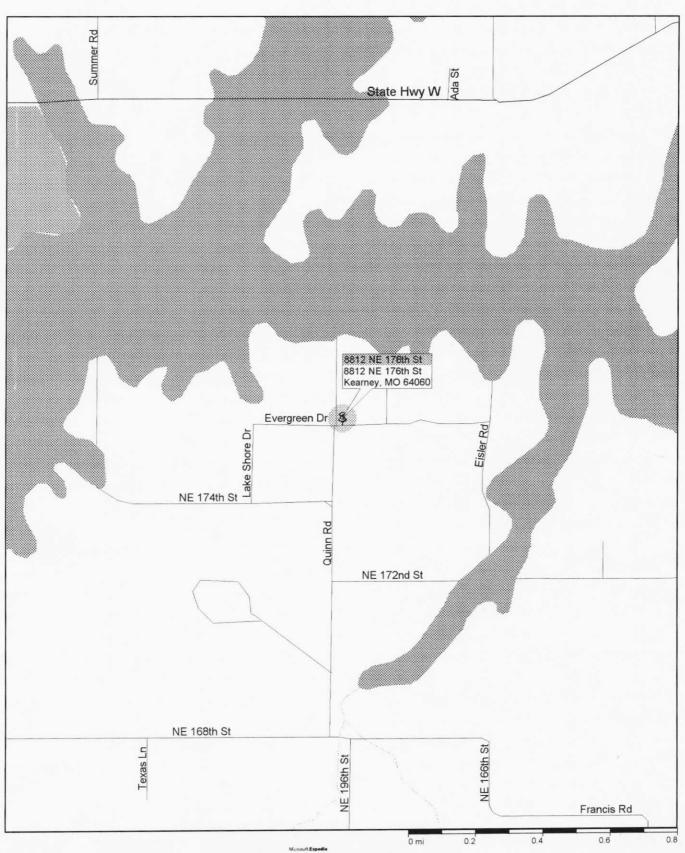
NOV 10 1999
MO Oil & Gas Council

King & King Enterprises, Inc.



me ail of who Counci Rulle mo 65401 80By 250

CARL KING



Streets98

						nd Gas Counc					Form O	GC-5
/			WELL COMP	LETION O	R RECOMP	LETION REI	PORT AR	ID WELL LO)G			/
Now Well	Workower	Despen [] Plug Back	☐ Inj	estion	Same Reserv	roir 🗌	Different R	eservoir 🗌	OH 🗌	Gas [7]	Dry 🗌
Owner						Address						
	CL	KING				100000000000000000000000000000000000000	Box	riw	ot 3	Kear	NEV.M	06406
Leave Name		/									17	
Location						King	//	Sec Two	and Range or	Block and Survi	·v	
Ev	er green	Est.	ates						3N 3			
County C. L. A.	er green	Permit nun	2000 T									
Date spudded			depth reached	Dat	te completed, r	ready to produc	e Elev	ation (DF, RK) feet Elevatio	n of casing hd. f	lange feet
Total depth	7.5	P. B. T. D.			, ,,,	7 . 100		7 .				
Producing or injection	interval(s) for the	nis completion				Rotary tools From		rval) 10		Cable tools used		
Was this well direction	nally drilled?	W	as directional surve	ry made?				survey filed?		Date filed		
Type of electrical or o				ust)					(Date filed		
Rizevisa	sny /	6 BY AR	aea		CASING	RECORD			-			
Casing (report all strin	igs set in well – c	onductor, surf	ace, intermediate,	producing, et	tc.1							
Purpose	Size ho	ele drilled	Size casing	j set	Weight	(lb. ft.)	Dept	h set	Sack	s cement	Amt.	pulled
			-						-		-	
	TUBING REC	ORD					INER RE	CORD				
4/2 in.	Depth set		cker set at	Size	ın.	Тор	ft	Bottom	tt S	Sacks cement	Screen	(ft.)
117		FORATION R						SHOT, FRAC		ENT SQUEEZE	RECORD	
Number per ft	Size & ty	ре	Depth	Interval		Amoun	t and kind	of material used	1	De	pth Interval	
7 pez 112°	3'/8 KT	6 V	081 to	No9.	1'							
						INIT	IAL PROD	OUCTION				
Date of first production	on or injection	Pro	oducing method (i	ndicate if flor	wing, gas lift, o	or pumping – if	pumping,	show size and to	ype of pump			
Date of test	Hrs. tested	Chokes	ize Oil	produced du	uring test	Gas produce	ed during to	est Wa	ter produ ced	during test	Oil gravity	
MAY 1983	3			NONE	bbls.			MCF	NON	e bbls.	NOHE	API (Corr.
Tubing pressure	Casing pr	essure	Cal'ted rate o per 24 hours	f Production	Oil	bbls.	Gas	МСБ	Water	bbls	Gas - oil ra	itio
Disposition of gas (sta		-	or sold):	RIVAT	e c	ON 547	apti	ON				
Method of disposal of	mud pit content	•					'					
CERTIFICATE: authorized by said con knowledge.	I, the undersign	ned, state that his report, and		as prepared u	nder my super	vision and direc	tion and th	at the facts stat	ted therein are	e true, correct ar	(company), ad complete to t	and that I am
				. لللا ب	VEC)			(i)	n &	1	
			D	EC 05	1984			Sig	nature	of 11	ny	
			MO. OIL	& GAS	COUN	ICIL		in the second	ruy la ele			

MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLI	CATION TO DRILL	DEEPEN	PLUG BACK □
NAME OF COMPANY OR OPER.	ATOR CARL R. KING		DATE
		Y MO.	MISSOURI 64124 State
	DESCRIPTION OF	WELL AND LEASE	
Name of lease CARL R. KING		Well number	Elevation (ground)
WELL LOCATION 175 ft. fro	(give footage from (如) (S) sec. line 480	n section lines) tt. from (5) (W) s	sec. line
WELL LOCATION Section_11	Township <u>53</u>	Range32	CLAY COUNTY
Nearest distance from proposed locate to property or lease line: 235+	comple	te from proposed location ted or applied — for we	
Proposed depth: 600	Rotary or Cable ROTARY	tools	Approx. date work will start APRIL '83
Number of acres in lease:			n lease, including this well, illing to this reservoir: N/A ndoned wells on lease: UNK
If lease, purchased with one or more wells drilled, from whom purchased:	Name		IIIdClive
Status of Bond Single Well Amt.2	,000 Blanket	Bond Amt.	□ ON FILE
Remarks: (If this is an application to producing zone and expect		cribe work to be done,	
Proposed casing program:		Approved casing – T	To be filled in by State Geologist
amt. size surface 20 6'' to TD. 2 3/8	wt./ft. cem. X yes X yes	amt.	size wt./ft. cem.
I, the undersigned, state that I am the and that I am authorized by said com that the facts stated therein are true,	correct and complete to the best	entation the of the at this report was prepared of my knowledge.	he owner (company), ared under my supervision and direction and
Permit Number: 2000 7		(A	SAMPLES REQUIRED
Approval Date: 1/8/3	3. Howe		SAMPLES NOT REQUIRED
Approved By: Note: This Permit not transferable to a person or to any other location.	BWN K L	LIVED WA	TER SAMPLES REQUIRED @:
Remit two copies to: Missouri Oil and P.O. Box 250 Ro One will be returned for driller's signa	ila, Mo. 65401	9 4 1983	

WELL LOCATION PLAT

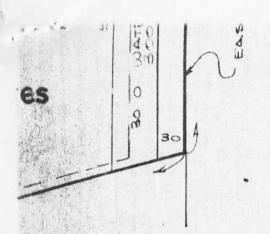
ase Name: _		Ki	ng		_ County, .	Crsi
6 feet fro	om [N) - (S) line and	480_ feet from	n (%) - (W) line	of Sec.	Twp	53 Range 3
	Hall To					
CALE						
= 1000'						
		315 4				
	480.0					
MARKS:						

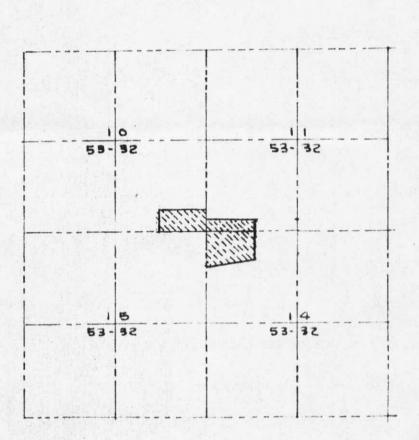
On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

Registered/Land Surveyor

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401 One will be returned.

APR 0 4 1983





LOCATION MAP TOWNSHIP 53 RANGE 32

morted by DEMENT SURVEYTIAN CO. 6405 HOR HOAR STREET TRAFFICWAY, KARSIAS CLIFY,

LARRY L. DEMENT LS4 1563

KELLIVED

APR 0 4 1983

MO. OIL & GAS COUNCIL